Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	280,432			221,022	6,738	21,058	475,481	11,653	0	1,072,962
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	96,907	-588	13,982	4,201		-4,581	18,384	25,574	75,125	205,18
Pentanes Plus	13,013	-588		455		1,893	5,437	4,500	1,050	19,810
Liquefied Petroleum Gases			13,982	3,746		-6,474	12,947	21,074	74,075	185.372
Ethane/Ethylene			165	13		646		1,951	31,469	37,90
Propane/Propylene			16,372	3,016		-962	-	17,002	35,446	81,409
Normal Butane/Butylene			-2,284	464		-6,419	6,790	2,120	5,083	56,622
Isobutane/Isobutylene			-271	253		261	6,157		2,078	9,439
Other Liquids		32,643		30,918	8,256	-3,373	63,428	12,169	-407	287,293
Other Liquids		32,043		30,810	0,236	-3,373	03,420	12,109	-407	201,29
Other Hydrocarbons		32,647		851	4,588	-1,195	35,377	3,905	0	21,242
Hydrogen		02,017		-	6,278	1,100	6,278	0,000	Ö	
Oxygenates (excluding Fuel Ethanol)		1,291		16	734	61	3	1,977	ő	1,061
Renewable Fuels (including Fuel Ethanol)		31,356		772	-2,383	-1,271	29,088	1,928	o o	20,132
Fuel Ethanol <sup>5</sup>		28,641		30	-806	-1,395	27,372	1,888	0	17,265
Renewable Fuels Except Fuel Ethanol		2,715		742	-1,577	124	1,716	40	Ö	2,867
Other Hydrocarbons		2,715		63	-1,577	15	1,710	40	0	2,007
Unfinished Oils				15,265	-40	5,790	4,017	5,865	-407	90,295
Motor Gasoline Blend.Comp. (MGBC)		-4		14,802	3,667	-7,971	24,017	2,399	-407	175,747
Reformulated		-4		2,448	5,776	-1,364	9,585	2,399	0	41,520
Conventional		-4		12,354	-2,109	-6,607	14,452	2,396	0	134.227
Aviation Gasoline Blend. Comp.				12,004	-2,109	3	-3	2,390	0	134,227
Finished Petroleum Products		90	575,067	19,916	-1,211	-18,014		78,074	533,802	264,627
Finished Motor Gasoline		90	295,760	1,983	-2,861	-1,341		11,245	285,067	27,432
Reformulated		_	95,806	_	-4,206	-11		_	91,611	36
Conventional		90	199,954	1,983	1,344	-1,330		11,245	193,456	27,396
Finished Aviation Gasoline			283	3		-54			340	961
Kerosene-Type Jet Fuel			45,904	2,781		-3,283		6,597	45,371	36,344
Kerosene			815	, -		-4		325	494	2,189
Distillate Fuel Oil <sup>6</sup>			144,332	3,727	1,650	-11,196		29,540	131,365	120,093
15 ppm sulfur and under <sup>7</sup>			130,249	2,499	1,650	-14,393		22,166	126,625	96,512
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			4,697	42	. –	418		4,214	107	6,239
Greater than 500 ppm sulfur			9,386	1,186		2,779		3,160	4,633	17,342
Residual Fuel Oil <sup>8</sup>			12,905	7,729		341		11,250	9,043	36,938
Less than 0.31 percent sulfur			1,324	1,395		942		NA	NA	4,323
0.31 to 1.00 percent sulfur			1,627	449		19		NA	NA	6,123
Greater than 1.00 percent sulfur			9,954	5,885		-617		NA	NA	26,486
Petrochemical Feedstocks			8,641	883		15		_	9,509	3,465
Naphtha for Petro. Feed. Use			6,160	790		-56		_	7,006	2,449
Other Oils for Petro. Feed. Use			2,481	93		71		-	2,503	1,016
Special Naphthas			1,306	386		4		-	1,688	1,395
Lubricants			4,868	1,307		207		2,083	3,885	10,645
Waxes			240	202		19		177	246	454
Petroleum Coke			26,383	69		-649		15,984	11,117	7,599
Marketable			19,548	69		-649		15,984	4,282	7,599
Catalyst			6,835						6,835	
Asphalt and Road Oil			10,235	843		-1,923		831	12,170	16,666
Still Gas			20,777						20,777	´
Miscellaneous Products			2,618	3		-150		43	2,728	446
Total	377,339	32,145	589,049	276,057	13,783	-4,910	557,293	127,470	608,520	1,830,064

<sup>=</sup> Not Applicable.

<sup>5</sup> Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.